west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, August 19, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for Melton Unit 1H
47-095-02981-00-00

Extended Lateral Length

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:	Melton Unit 1H
Farm Name:	Gregory & Brenda G Westbrook
U.S. WELL NUMBER:	47-095-02981-00-00
Horizontal 6A	New Drill
Date Modification Issued:	8/19/2026

08/21/2026

WW-6B
(04/15)

API NO. 47- 095 - 02981
OPERATOR WELL NO. Melton Unit 1H MOD
Well Pad Name: Barnhart Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator:	Antero Resources Corporat	494507062	095 - Tyler	Meade	Bens Run
		Operator ID	County	District	Quadrangle

2) Operator's Well Number: Melton Unit 1H MOD Well Pad Name: Barnhart Pad

3) Farm Name/Surface Owner: Gregory & Brenda G. Westbrook Public Road Access: McKim Creek Rd

4) Elevation, current ground: 1036' Elevation, proposed post-construction: 1036'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b)If Gas Shallow X Deep _____
Horizontal X

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 6700' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 6700' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 25500' MD

11) Proposed Horizontal Leg Length: 17947.6'

12) Approximate Fresh Water Strata Depths: 198', 370'

13) Method to Determine Fresh Water Depths: From 47-073-01867, 47-095-0084

14) Approximate Saltwater Depths: 1,820'

15) Approximate Coal Seam Depths: N/A

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

Stephen McCoy 08/21/2026
Digitally signed by Stephen McCoy
Date: 2026.08.30 12:17:26 -04'00'

API NO. 47- 095 - 02981
OPERATOR WELL NO. Melton Unit 1H MOD
Well Pad Name: Barnhart Pad

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	100'	100'	CTS, 96 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	420'	420'	CTS, 438 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	3000'	3000'	CTS, 1221 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	23#	25500'	25500'	5498 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.438"	1530	50	Class A/L	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A/L	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A/L	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630	2500	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

Stephen Mccoy
Digitally signed by Stephen Mccoy
Date: 2026.06.30 12:17:14 -04'00'
08/21/2026

API NO. 47- 095 - 02981
OPERATOR WELL NO. Melton Unit 1H MOD
Well Pad Name: Barnhart Pad

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 30.88 acres

22) Area to be disturbed for well pad only, less access road (acres): 11.07 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

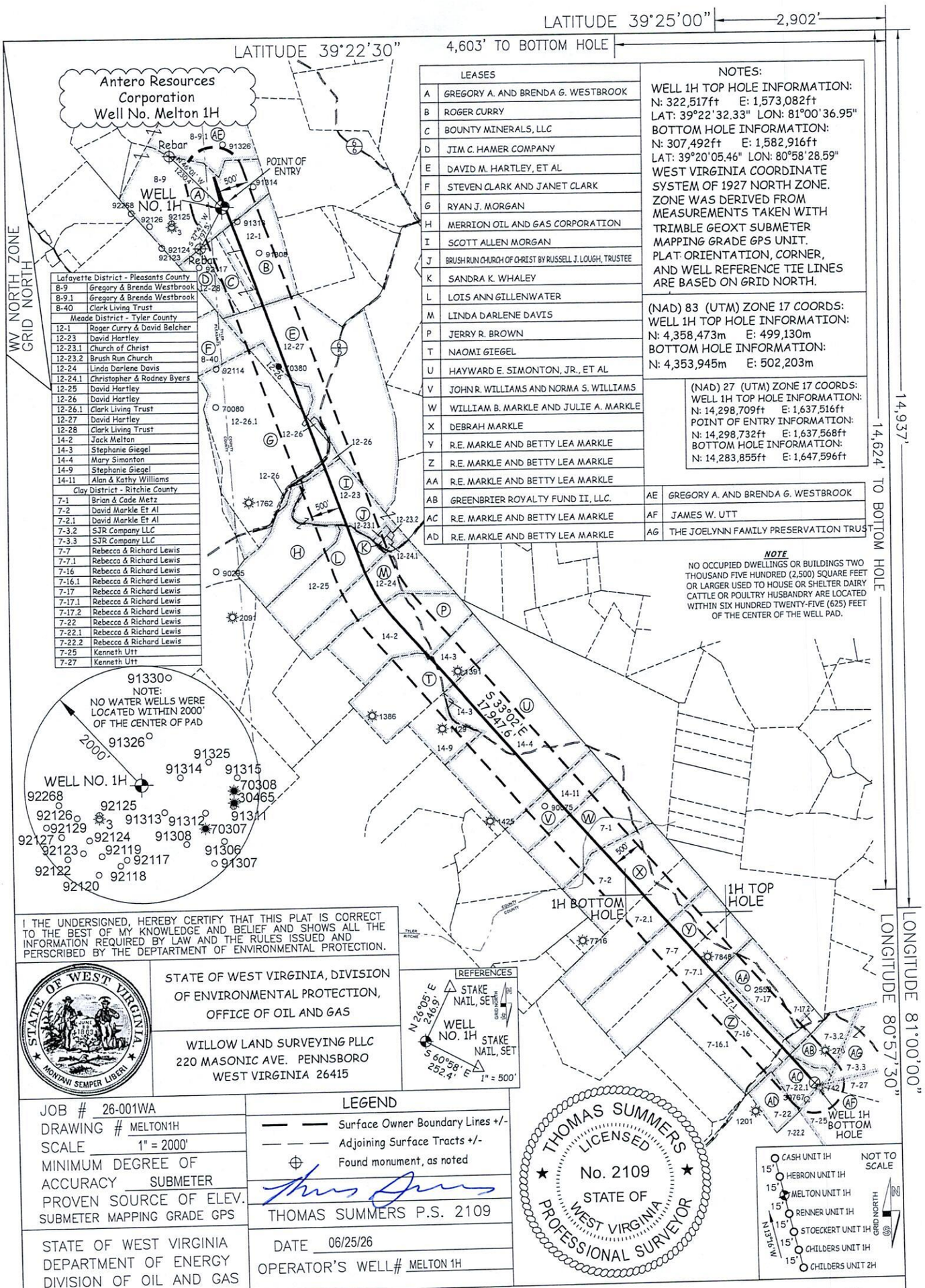
Conductor: no additives, Class A/L cement.
Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

Stephen McCoy
Digitally signed by Stephen McCoy
Date: 2020.06.30 12:17:00 -04'00'
08/21/2026



Lafayette District - Pleasants County	
8-9	Gregory & Brenda Westbrook
8-9.1	Gregory & Brenda Westbrook
8-40	Clark Living Trust
Meade District - Tyler County	
12-1	Roger Curry & David Belcher
12-23	David Hartley
12-23.1	Church of Christ
12-23.2	Brush Run Church
12-24	Linda Darlene Davis
12-24.1	Christopher & Rodney Byers
12-25	David Hartley
12-26	David Hartley
12-26.1	Clark Living Trust
12-27	David Hartley
12-28	Clark Living Trust
14-2	Jack Melton
14-3	Stephanie Giegel
14-4	Mary Simonton
14-9	Stephanie Giegel
14-11	Alan & Kathy Williams
Clay District - Ritchie County	
7-1	Brian & Cade Metz
7-2	David Markle Et Al
7-2.1	David Markle Et Al
7-3.2	SJR Company LLC
7-3.3	SJR Company LLC
7-7	Rebecca & Richard Lewis
7-7.1	Rebecca & Richard Lewis
7-16	Rebecca & Richard Lewis
7-16.1	Rebecca & Richard Lewis
7-17	Rebecca & Richard Lewis
7-17.1	Rebecca & Richard Lewis
7-17.2	Rebecca & Richard Lewis
7-22	Rebecca & Richard Lewis
7-22.1	Rebecca & Richard Lewis
7-22.2	Rebecca & Richard Lewis
7-25	Kenneth Utt
7-27	Kenneth Utt

LEASES	
A	GREGORY A. AND BRENDA G. WESTBROOK
B	ROGER CURRY
C	BOUNTY MINERALS, LLC
D	JIM C. HAMER COMPANY
E	DAVID M. HARTLEY, ET AL
F	STEVEN CLARK AND JANET CLARK
G	RYAN J. MORGAN
H	MERRION OIL AND GAS CORPORATION
I	SCOTT ALLEN MORGAN
J	BRUSH RUN CHURCH OF CHRIST BY RUSSELL J. LOUGH, TRUSTEE
K	SANDRA K. WHALEY
L	LOIS ANN GILLENWATER
M	LINDA DARLENE DAVIS
P	JERRY R. BROWN
T	NAOMI GIEGEL
U	HAYWARD E. SIMONTON, JR., ET AL
V	JOHN R. WILLIAMS AND NORMA S. WILLIAMS
W	WILLIAM B. MARKLE AND JULIE A. MARKLE
X	DEBRAH MARKLE
Y	R.E. MARKLE AND BETTY LEA MARKLE
Z	R.E. MARKLE AND BETTY LEA MARKLE
AA	R.E. MARKLE AND BETTY LEA MARKLE
AB	GREENBRIER ROYALTY FUND II, LLC.
AC	R.E. MARKLE AND BETTY LEA MARKLE
AD	R.E. MARKLE AND BETTY LEA MARKLE
AE	GREGORY A. AND BRENDA G. WESTBROOK
AF	JAMES W. UTT
AG	THE JOELYNN FAMILY PRESERVATION TRUST

NOTES:
WELL 1H TOP HOLE INFORMATION:
N: 322,517ft E: 1,573,082ft
LAT: 39°22'32.33" LON: 81°00'36.95"
BOTTOM HOLE INFORMATION:
N: 307,492ft E: 1,582,916ft
LAT: 39°20'05.46" LON: 80°58'28.59"
WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE.
ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT.
PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS:
WELL 1H TOP HOLE INFORMATION:
N: 4,358,473m E: 499,130m
BOTTOM HOLE INFORMATION:
N: 4,353,945m E: 502,203m

(NAD) 27 (UTM) ZONE 17 COORDS:
WELL 1H TOP HOLE INFORMATION:
N: 14,298,709ft E: 1,637,516ft
POINT OF ENTRY INFORMATION:
N: 14,298,732ft E: 1,637,568ft
BOTTOM HOLE INFORMATION:
N: 14,283,855ft E: 1,647,596ft

NOTE
NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPTARTMENT OF ENVIRONMENTAL PROTECTION.

STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

WILLOW LAND SURVEYING PLLC
220 MASONIC AVE. PENNSBORO
WEST VIRGINIA 26415

JOB # 26-001WA
DRAWING # MELTON1H
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY SUBMETER
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

LEGEND
Surface Owner Boundary Lines +/-
Adjoining Surface Tracts +/-
Found monument, as noted

THOMAS SUMMERS P.S. 2109

DATE 06/25/26
OPERATOR'S WELL# MELTON 1H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 1,036' PROPOSED WATERSHED OUTLET MIDDLE ISLAND CREEK
QUADRANGLE BENS RUN 7.5' DISTRICT MEADE COUNTY TYLER
SURFACE OWNER GREGORY & BRENDA G. WESTBROOK ACREAGE 68 ACRES +/-
OIL & GAS ROYALTY OWNER GREGORY & BRENDA G. WESTBROOK LEASE ACREAGE 68 AC.±

47 – 095 – 02981
STATE COUNTY PERMIT

08/21/2026

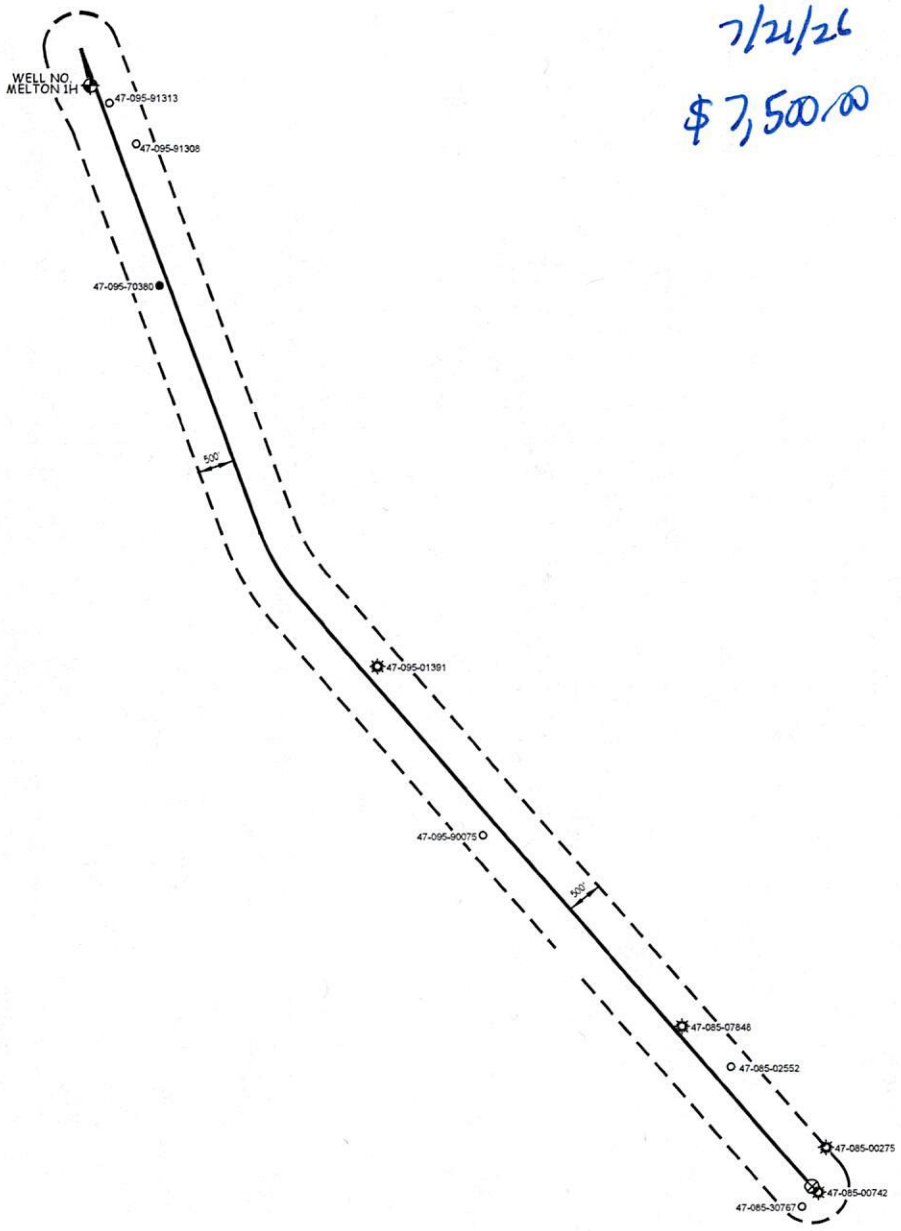
PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER X REDRILL ___ FRACTURE OR STIMULATE X
PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL
(SPECIFY) MOD-BHL PLUG & ABANDON CLEAN OUT & REPLUG
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 6,700' TVD 25,500' MD
WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT CONRAD BASTON
ADDRESS 1615 WYNKOOP ST. ADDRESS 535 WHITE OAK BLVD.
DENVER, CO 80202 BRIDGEPORT, WV 26330

FORM WW-6

COUNTY NAME PERMIT

BARNHART PAD
ANTERO RESOURCES CORPORATION

#4053977
7/21/26
$7,500.00



WILLOW LAND SURVEYING, PLLC
P.O. BOX 17, PENNSBORO, WV 26415
(304) 659-1717

JOB #: 26-002WA
DATE: 07/20/26
DRAWN BY: T.B.S.
FILE: MELTON1HAOR.DWG

SCALE : 1-INCH = 2000-FEET
0' 2000' 4000' 6000'

08/21/2026

UWI (APINum)	Well Name	Well Number	Operator	Hist Oper	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not perf'd
4707391313								
4707391308								
4709570380	CATHERINE JONES	4	SOUTH PENN OIL	SOUTH PENN OIL			Big Injun	Weir, Benson, Alexander
4709501391	GEIGEL NAOMI	2	CHESTERFIELD ENERGY	CHESTERFIELD ENERGY	4993		Big Injun, Benson	Weir, Alexander
4709590075								
4708507848	MARKLE R E	3686	CNG DEVELOPMENT CO	CNG DEVELOPMENT CO		4794-4802	Benson	Weir, Alexander
4708502552	R E MARKLE	1	HANLON OIL & GAS CO	HANLON OIL & GAS CO	2359			
4708500275	FARLEY NOAH	1968	PITTSBURGH&W VA GAS	PITTSBURGH&W VA GAS	1939			
4708500742	J A & R E MARKLE	1	FINDLEY FRANK	FINDLEY FRANK	2125		Big Injun	Weir, Benson, Alexander
4708530767	J A MARKLE	1	COLLINS C I	COLLINS C I				

WW-6A1

Operator's Well Number Melton Unit 1H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
A: Gregory A. and Brenda G. Westbrook Lease Gregory A. and Brenda G. Westbrook	Antero Resources Corporation	1/8+	380/9
B: Roger Curry Lease Roger Curry	Antero Resources Corporation	1/8+	331/436
E: David M. Hartley, et al Lease David M. Hartley, et al Alliance Petroleum Corporation Antero Resources Appalachian Corporation	Alliance Petroleum Corporation Antero Resources Appalachian Corporation Antero Resources Corporation	1/8 Assignment Name Change	331/932 390/568 557/430
G: Ryan J. Morgan Lease Ryan J. Morgan Alliance Petroleum Corporation Antero Resources Appalachian Corporation	Alliance Petroleum Corporation Antero Resources Appalachian Corporation Antero Resources Corporation	1/8 Assignment Name Change	342/684 390/568 315/27
I: Scott Allen Morgan Lease Scott Allen Morgan	Antero Resources Corporation	1/8+	381/614
L: Lois Ann Gillenwater Lease Lois Ann Gillenwater	Antero Resources Corporation	1/8+	366/24
M: Linda Darlene Davis Lease Linda Darlene Davis	Antero Resources Corporation	1/8+	364/783
P: Jerry R. Brown Lease Jerry R. Brown	Antero Resources Corporation	1/8+	340/467
T: Naomi Giegel Lease Naomi Giegel Chesterfield Energy Corporation Dominion Reserves, Incorporated Consol Gas Reserves Incorporated Consol Gas Company CNX Gas Company LLC	Chesterfield Energy Corporation Dominion Reserves, Incorporated Consol Gas Reserves Incorporated Consol Gas Company CNX Gas Company LLC Antero Resources Corporation	1/8 Assignment Name Change Merged Merged Assignment	282/525 285/287 9/116 9/156 6/634 375/708
U: Hayward E. Simonton, Jr. et al Lease Hayward E. Simonton Jr., et al Chesterfield Energy Corporation Dominion Reserves, Incorporated Consol Gas Reserves Incorporated Consol Gas Company CNX Gas Company LLC	Chesterfield Energy Corporation Dominion Reserves, Incorporated Consol Gas Reserves Incorporated Consol Gas Company CNX Gas Company LLC Antero Resources Corporation	1/8 Assignment Name Change Merged Merged Assignment	280/477 285/287 9/116 9/156 6/634 375/708
V: John R. Williams and Norma S. Williams Lease John R. Williams and Norma S. Williams Chesterfield Energy Corporation Dominion Reserves, Incorporated Consol Gas Reserves Incorporated Consol Gas Company CNX Gas Company LLC	Chesterfield Energy Corporation Dominion Reserves, Incorporated Consol Gas Reserves Incorporated Consol Gas Company CNX Gas Company LLC Antero Resources Corporation	1/8 Assignment Name Change Merged Merged Assignment	290/307 285/287 9/116 9/156 6/634 375/708

08/21/2026

WW-6A1

Operator's Well Number Melton Unit 1H MOD

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
W: William B. Markle and Julie A. Markle Lease			
William B. Markle and Julie A. Markle	J&J Enterprises, Incorporated	1/8	169/308
J&J Enterprises, Incorporated	Eastern American Energy Corporation	Assignment	231/732
Eastern American Energy Corporation	Energy Corporation of America	Assignment	306/836
Energy Corporation of America	**Antero Resources Corporation**	**Assignment**	**398/416**
X: Debrah Markle Lease			
Debrah Markle	Antero Resources Corporation	1/8+	360/600
Y: R.E. Markle and Betty Lea Markle Lease			
R.E. Markle and Betty Lea Markle	Consolidated Gas Supply Corporation	1/8	112/556
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	169/756
Consolidated Gas Transmission Corporation	CNG Development Company	Assignment	176/601
CNG Development Company	CNG Producing Company	Merged	211/100
CNG Producing Company	Dominion Exploration & Production, Incorporated	Name Change	31/787
Dominion Exploration & Production, Incorporated	CONSOL Gas Company	Merged	6/634
CONSOL Gas Company	CNX Gas Company LLC	Merged	6/634
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	254/811
Noble Energy, Incorporated	CNX Gas Company LLC	Assignment	304/344
CNX Gas Company LLC	**Antero Resources Corporation**	**Assignment**	**362/373**
Z: R.E. Markle and Betty Lea Markle Lease			
R.E. Markle and Betty Lea Markle	Consolidated Gas Supply Corporation	1/8	112/556
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	169/756
Consolidated Gas Transmission Corporation	CNG Development Company	Assignment	176/601
CNG Development Company	CNG Producing Company	Merged	211/100
CNG Producing Company	Dominion Exploration & Production, Incorporated	Name Change	31/787
Dominion Exploration & Production, Incorporated	CONSOL Gas Company	Merged	6/634
CONSOL Gas Company	CNX Gas Company LLC	Merged	6/634
CNX Gas Company LLC	Noble Energy, Incorporated	Assignment	254/811
Noble Energy, Incorporated	CNX Gas Company LLC	Assignment	304/344
CNX Gas Company LLC	**Antero Resources Corporation**	**Assignment**	**362/373**
AB: Greenbrier Royalty Fund II, LLC Lease			
Greenbrier Royalty Fund II, LLC	SEP Mountaineer, LLC	1/8+	360/384
SEP Mountaineer, LLC	**Antero Resources Corporation**	**Agreement**	**413/102**

08/21/2026

WW-6A1

Operator's Well Number Melton Unit 1H MOD

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page

***Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.**

**Cotenancy Utilization* - Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.

***Pooling/Unitization* – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract

08/21/2026

WW-6A1
(5/13)

Operator's Well No. Melton Unit 1H MOD

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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
AC: R.E. Markle and Betty Lea Markle Lease				
	R.E. Markle and Betty Lea Markle	Consolidated Gas Supply Corporation	1/8	112/556
	Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	169/756
	Consolidated Gas Transmission Corporation	CNG Development Company	Assignment	176/601
	CNG Development Company	CNG Producing Company	Merge	211/100
	CNG Producing Company	Dominion Exploration & Production, Incorporated	Merge	31/787
	Dominion Exploration & Production, Incorporated	Dominion Transmission, Incorporated	Assignment	251/621
	Dominion Transmission, Incorporated	CONSOL Energy Holdings, LLC XVI	Assignment	251/648
	CONSOL Energy Holdings, LLC XVI	Noble Energy, Incorporated	Assignment	254/811
	Noble Energy, Incorporated	CNX Gas Company LLC	Assignment	304/344
	CNX Gas Company LLC	**Antero Resources Corporation**	**Assignment**	**362/373**

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
By: Tim Rady
Its: Senior Vice President of Land

08/21/2026